

LEGAL TEXT FOR PROPOSED MODIFICATION P340

SECTION Q: BALANCING MECHANISM ACTIVITIES (Version 25.0)

1. INTRODUCTION

1.1 Scope

Amend paragraph 1.1.1 as follows:

1.1.1 This Section Q provides for:

- (a) the submission of data items in respect of relevant BM Units in accordance with the Grid Code;
- (b) the submission of Physical Notifications in accordance with the Grid Code such as to enable Final Physical Notification Data to be submitted by the Transmission Company and Point FPNs to be established by the SAA in respect of BM Units for each Settlement Period;
- (c) the submission of Final Physical Notification Data to enable Period FPNs to be established by the ECVA in respect of Interconnector BM Units and for each Credit Qualifying BM Unit for each Settlement Period;
- (d) arrangements for the submission by Lead Parties of Bid-Offer Pairs in respect of relevant BM Units and for the acceptance of Bids and Offers by the Transmission Company;
- (e) the submission by the Transmission Company of Acceptance Data for the purposes of Section T and Section V;
- (f) the submission by the Transmission Company of Balancing Services Adjustment Data for the purposes of Settlement;
- (g) the submission by the Transmission Company to the BMRA of other operational data items for the purposes of Section V;
- (h) ~~not used~~the submission of "**Large Combustion Plant Data**" (LCP Data) in respect of BM Units associated with "**Large Combustion Plants**" (LCPs) by relevant BSC Parties for the purposes of Section V;
- (i) ~~not used~~the submission by BSCCo to the BMRA of LCP Data for the purposes of Section V;
- (j) the submission by the Transmission Company of Transparency Regulation Data to the BMRA for the purposes of Section V;
- (k) the submission by relevant Market Participants of Inside Information Data to the BMRA via the Transmission Company or BSCCo (as the case may be) for the purpose of Section V; and
- (l) the submission by the Transmission Company of Loss of Load Probability values and Demand Control Event data for the purposes of Section R, Section S, Section T and Section V.

1.2 Interpretation

Delete paragraph 1.2.1(e) as follows:

1.2.1 In this Section Q:

- (a) at or in relation to a particular time and in relation to a particular data item, "**prevailing**" means most recently received by the Transmission Company in accordance with the Grid Code (and not invalidated thereunder) prior to that time or, in the absence of any such receipt and/or during a period of Outage, determined (where applicable) by the Transmission Company in accordance with the Grid Code;
- (b) subject to paragraph 1.2.4, references to a "**relevant BM Unit**" are to a BM Unit in respect of which the Lead Party wishes to submit Bid-Offer Pairs from time to time under the Code;
- (c) an "**Outage**" means any withdrawal by the Transmission Company (for maintenance or otherwise), breakdown or failure of any electronic data communications systems by which the Transmission Company receives and accesses communications made by Lead Parties, where such withdrawal, breakdown or failure has (and for so long as it has) the effect that all Lead Parties are unable to submit Physical Notifications or Bid-Offer Data or the Transmission Company is unable to receive or access such data submitted by all Lead Parties;
- (d) references to the period of Outage shall be to the period commencing at the time when such Outage first occurs and ending at the time when the Transmission Company's ability to receive and access Physical Notifications and Bid-Offer Data is restored.

~~(e) subject to paragraph 9.1.2, references to a "**BM Unit associated with a LCP**" are to a BM Unit that:~~

~~(i) comprises all or part of a LCP that is "**existing plant**" for the purposes of Article 2 of the "**Large Combustion Plant Directive**" (LCPD);~~

~~(ii) is a Production BM Unit;~~

~~(iii) is registered in CVA; and~~

~~(iv) is connected to the Transmission System.~~

9. LCP DATA SUBMISSION

Amend paragraph 9 as follows:

~~9. **NOT USED**LCP DATA SUBMISSION~~

~~9.1 **Application**~~

~~9.1.1 The provisions of this paragraph 9 shall apply to BSC Parties that are the Lead Party for a BM Unit associated with a LCP.~~

~~9.1.2 From the first occasion on which the BSC Party provides LCP Data in respect of a BM Unit, by virtue of this paragraph 9, the BM Unit will be and at all times continue to be a BM Unit associated with a LCP, unless varied in accordance with paragraph 9.3.~~

~~9.1.3 References in this paragraph 9 to a BM Unit or a LCP shall be construed as a reference to a BM Unit associated with a LCP.~~

~~9.1.4 References in this paragraph 9 to a BSC Party shall be construed as a reference to a BSC Party in respect of which this paragraph 9 applies by virtue of paragraph 9.1.1.~~

~~9.2 LCP Data~~

~~9.2.1 For each BM Unit, the BSC Party shall ensure that those items forming part of the LCP Data listed in paragraphs 9.2.3(a) to (i) are submitted to BSCCo in accordance with the frequencies and the times set out in the table at paragraph 9.2.4 below.~~

~~9.2.2 The BSC Party shall send to the BSCCo the LCP Data in the form and manner prescribed in BSCP33.~~

~~9.2.3 The LCP Data shall comprise the following data items:~~

- ~~(a) BM Units that are associated with LCPs as defined in paragraph 1.2.1(e);~~
- ~~(b) the status of each LCP in respect of the LCPD being:
 - ~~(i) "Opted Out Plant" where existing plants have opted for the limited life derogation of 20,000 stack operational hours commencing on 1 January 2008 and closing by 31 December 2015 in accordance with Article 4(4) of the LCPD;~~
 - ~~(ii) "Opted In Plant under NERP" where existing plants have opted to comply with the "National Emission Reduction Plan" (NERP) in accordance with Article 4(3)(b) of the LCPD; or~~
 - ~~(iii) "Opted In Plant under ELV" where existing plants have opted to comply with emission limit values set out in "Pollution Prevention and Control Permits" (PPC Permits) in accordance with Article 4(3)(a) of the LCPD;~~~~
- ~~(c) the cumulative operational hours for Opted Out Plant from 1 January 2008 until 31 December 2015;~~
- ~~(d) the cumulative operational hours for Opted In Plant under ELV with a derogation in accordance with Article 5(1) of the LCPD from the commencement date of the derogation;~~
- ~~(e) the details of any derogation applications made to the Environment Authority for each Opted In Plant under ELV in accordance with Article 5(1) of the LCPD as prescribed in BSCP33;~~
- ~~(f) the details of any derogations granted by the Environment Authority for each Opted In Plant under ELV in accordance with Article 5(1) of the LCPD as prescribed in BSCP33;~~
- ~~(g) the details of any notifications made to the Environment Authority concerning the breakdown or abatement of each LCP in accordance with Article 7(1) of the LCPD as prescribed in BSCP33;~~

- ~~(h) the details of any derogations granted by the Environment Authority for a breakdown or abatement of each LCP in accordance with Article 7(1) of the LCPD as prescribed in BSCP33; and~~
- ~~(i) the details of all "Emission Allowance" transfers between a LCP and another plant to which the LCPD applies, whether or not the other plant is a LCP associated with a BM Unit, including:

 - ~~(i) date of transfer;~~
 - ~~(ii) the calendar year in respect of which the Emission Allowance has been allocated;~~
 - ~~(iii) the amount of emission for each of the LCPD pollutants transferred (expressed in tonnes); and~~
 - ~~(iv) the total remaining Emission Allowance (expressed in tonnes) for each of the LCPD pollutants for the calendar year in respect of which the Emission Allowance has been allocated;~~~~

~~with respect to each LCP.~~

~~9.2.4 For each BM Unit, the BSC Party shall send to the BSCCo the LCP Data set out in paragraph 9.2.3 at the frequencies and the times set out in the table below:~~

	DATA	FREQUENCY	TIME
(a)	BM Units associated with LCPs	When registered or varied pursuant to paragraph 9.3	1 Business Day
(b)	The status of each LCP with respect to the LCPD: (i) Opted Out Plant; (ii) Opted In Plant under NERP; or (iii) Opted In Plant under ELV	When registered or varied pursuant to paragraph 9.3	1 Business Day
(c)	Cumulative operational hours for Opted Out Plant	Monthly	Within 28 days after the end of each calendar month
(d)	Cumulative operational hours for Opted In Plant under ELV with a derogation in accordance with Article 5(1)	Monthly	Within 28 days after the end of each calendar month
(e)	Details of any derogation applications made in accordance with Article 5(1) for each Opted In Plant under ELV	For each application submitted	Within 1 Business Day of submission
(f)	Details of any derogations granted in accordance with Article 5(1) for each Opted In Plant under ELV	For each derogation granted	Within 1 Business Day of receipt of the derogation advice
(g)	Details of any notifications made in accordance with Article 7(1) of the LCPD	For each notification	Within 48 hours of malfunction or breakdown

	DATA	FREQUENCY	TIME
(h)	Details of any derogations granted for a breakdown or abatement in accordance with Article 7(1) of the LCPD	For each breakdown or abatement	As soon as reasonably practicable after notification of the derogation
(i)	Emission Allowances transferred	For each transfer	Within 1 Business Day of a transfer verified by the Environment Authority

~~9.2.5 Where a BSC Party becomes aware that any data item included in the LCP Data that it has provided to the BSCCo is incorrect, it shall notify the BSCCo of the correct LCP Data within 1 Business Day of becoming aware of the incorrect data.~~

~~9.3 Variation to BM Unit associated with a LCP~~

~~9.3.1 The registered BSC Party for a BM Unit shall notify the BSCCo in writing, in accordance with BSCP15, of any changes to the registration of the BM Unit including but not limited to:~~

- ~~(a) a change in ownership of all or part of a BM Unit; and~~
- ~~(b) the closing of all or part of a BM Unit.~~

10. SUBMISSION OF DATA BY BSCCo

Amend paragraph 10 as follows:

10. NOT USEDSUBMISSION OF DATA BY BSCCo

~~10.1 Submission of data to the BMRA~~

~~10.1.1 The BSCCo shall, as far as practicable, send the LCP Data to the BMRA not later than 2 Business Days after the receipt of LCP Data from a BSC Party.~~

SECTION V: REPORTING (Version 31.0)

2.5 Supporting obligations of BMRA – receipt of data

Amend paragraph 2.5.1(d) as follows:

2.5.1 The BMRA shall:

- (a) receive data from:
 - (i) the Transmission Company, at such times and with such frequency as provided in Section Q, as provided below in this paragraph 2.5;
 - (ii) each Market Index Data Provider, at such times and with such frequency as provided in Section T1.6;

- (iii) the CRA and BSCCo as provided below in this paragraph 2.5;
- (b) report to the person providing such data any failure to provide the data or to provide it in the form required under the Code;
- (c) store all such data received by the BMRA for a period of at least 12 months commencing on the Settlement Day or earliest Settlement Day to which such data relates or (in relation to forecast data) the day on which such data was provided;
- (d) ~~not used~~store "~~Large Combustion Plant Data~~" (LCP Data) received by the BMRA for a period of at least seven years commencing on the day on which such data was provided;
- (e) store Transparency Regulation Data received by the BMRA for a period of at least five years commencing on the day on which such data was received; and
- (f) store Inside Information Data received by the BMRA for a period of at least ten (10) years commencing on the day on which such data was received.

Amend paragraph 2.5.2(d) as follows:

2.5.2 The data to be received by the BMRA is as follows:

- (a) from the Transmission Company (pursuant to Section Q) the data items specified in Section Q6 as being provided to the BMRA;
- (b) from each Market Index Data Provider (as provided in Section T) the data items specified in Section T1.6 as being provided to the BMRA;
- (c) from the CRA (pursuant to Section K) BM Unit registration data;
- (d) from BSCCo the data items listed below:
 - (i) ETLMO⁺ following determination by and then as and when revised by the Panel pursuant to paragraph 2.6.3;
 - (ii) ETLMO⁻ following determination by and then as and when revised by the Panel pursuant to paragraph 2.6.3; ~~and~~
 - (iii) ~~not used~~LCP Data as specified in Section Q9; and
 - (iv) Inside Information Data as specified in Section Q11.

Delete paragraph 2.5.4 as follows:

2.5.3 On receipt of any Balancing Services Adjustment Data from the Transmission Company, the BMRA shall check such data to verify that:

- (a) where the Sell Price Volume Adjustment (Energy) is a number other than zero, the Buy Price Volume Adjustment (Energy) is zero, and vice versa; and

- (b) where the Sell Price Volume Adjustment (System) is a number other than zero, the Buy Price Volume Adjustment (System) is zero, and vice versa,

and shall inform the Transmission Company promptly if this is not the case.

~~2.5.4 On receipt of LCP Data from the BSCCo, the BMRA shall calculate within 1 Business Day:~~

- ~~(a) the remaining operational hours for each "Large Combustion Plant" (LCP) "Opted Out Plant";~~
- ~~(b) the total "Emission Allowances" for "Opted In Plant under NERP" transferred over the preceding month;~~
- ~~(c) the total Emission Allowances for "Opted In Plant under ELV" transferred over the preceding month;~~
- ~~(d) the total Emission Allowances for Opted In Plant under NERP transferred since 1 January for that given calendar year; and~~
- ~~(e) the total Emission Allowances for Opted In Plant under ELV transferred since 1 January for that given calendar year;~~

~~and publish the cumulative totals in Table 1A on the BMRS.~~

2.7 Additional Data

Amend paragraph 2.7.1 as follows:

2.7 Additional data

2.7.1 In addition to the data specified in Table 1 the following data will be available on the BMRS:

- (a) the data referred to in paragraph 4.3 if the Panel so determine in accordance with paragraph 4.3;
- (b) ~~not used~~ ~~LCP Data specified in Table 1A;~~
- (c) data (derived in whole or in part from the data referred to in paragraph (b)) established by the BMRS pursuant to paragraph 2.5.4; and
- (d) the Transparency Regulation Data specified in Table 1B of Annex V-1, provided that such data has been received by the BMRA.

ANNEX V-1: TABLES OF REPORTS

Amend TABLE 1A – BMRS as follows:

TABLE 1A ~~–NOT USED~~BMRS**Notes:**

- ~~1. Column 1 (data) specifies the data which is to be made available.~~
- ~~2. Column 2 (frequency) specifies the frequency with which data is provided.~~
- ~~3. Column 3 (format) specifies the format in which data is made available.~~
- ~~5. Section Q10 sets out the times by which and the frequency with which the BSCCo is required to provide data to the BMRA to be posted on the BMRS.~~

DATA	FREQUENCY	FORMAT
BM Units associated with LCPs	As received	Tabular
Status of each LCP	As received	Tabular
Cumulative operational hours for Opted Out Plant	As received	Tabular
Cumulative operation hours for Opted In Plant under ELV with an Article 5(1) derogation	As received	Tabular
Details of any Article 5(1) derogation applications made for each Opted In Plant under ELV	As received	Tabular
Details of any Article 5(1) derogations granted for each Opted In Plant under ELV	As received	Tabular
Details of any Article 7(1) notifications made	As received	Tabular
Remaining operational hours for each LCP for Opted Out Plant	Monthly	Tabular
Total NERP allowances transferred over the preceding month	Monthly	Tabular
Total ELV allowances transferred over the preceding month	Monthly	Tabular
Total NERP allowances transferred from 1 January for that given calendar year	Monthly	Tabular
Total ELV allowances transferred from 1 January for that given calendar year	Monthly	Tabular

SECTION X: DEFINITIONS AND INTERPRETATION**ANNEX X-1: GENERAL GLOSSARY (Version 71.0)**

Delete the following definitions as follows:

"ELV":	has the meaning given to "emission limit value" in Article 2(3) of the LCPD;
"Emission Allowance(s)":	means the amount of emission for each of the pollutants regulated by the LCPD expressed in tonnes per annum and calculated in accordance with the second paragraph of Article 4(6) of the LCPD;
"Environment Authority":	means the relevant authority responsible for compliance with the LCPD, currently being the Environment Agency with respect to Opted In Plant under NERP and for England and Wales for all other LCPD requirements, and the Scottish Environment Protection Agency with respect to all other LCPD requirements for Scotland;
"Large Combustion Plant Data" or "LCP Data":	means any or all of the data items specified in Section Q9.2;
"Large Combustion Plant Directive" or "LCPD":	means Directive 2001/80/EC of the European Parliament and of the Council on the limitation of emissions of certain pollutants into the air from large combustion plants, as incorporated into UK law;
"Large Combustion Plant(s)" or "LCP(s)":	means a large combustion plant and has the meaning given to a "combustion plant" in Article 2(7) of the LCPD;
"National Emission Reduction Plan" or "NERP":	means the National Emission Reduction Plan for the United Kingdom prepared by the Secretary of State pursuant to regulation 4(1) of The Large Combustion Plants (National Emission Reduction Plan) Regulations 2007;
"Opted In Plant under ELV":	has the meaning given to that term in Section Q9.2.3(b)(iii);
"Opted In Plant under NERP":	has the meaning given to that term in Section Q9.2.3(b)(ii);
"Opted Out Plant":	has the meaning given to that term in Section Q9.2.3(b)(i);
"Pollution Prevention Control Permit(s)" or "PPC Permit(s)":	means a permit granted under regulation 10 of the Pollution Prevention and Control (England and Wales) Regulations 2000 or regulation 7 of the Pollution Prevention and Control (Scotland) Regulations 2000;

BSCP33 LARGE COMBUSTION PLANT DIRECTIVE DATA SUBMISSION (Version 1.0)

Delete the whole of BSCP33 LARGE COMBUSTION PLANT DIRECTIVE DATA SUBMISSION.